Roberta - wor't you gether
up the ten, the
for TVA-RECE's &

Sellies. So we can sens them back.

UCKY **HISSION** 

13

Mr. Floyd Ellis Manager Warren Rural Electric Cooperative Post Office Box 1118 Bowling Green, Kentucky 42101

Dear Mr. Ellis:

The Public Service Commission has recently received a copy of correspondence to you from Mr. John L. Smith of the Tennessee Valley Authority. Therein, Mr. Smith states that it is the position of TVA that any RECC in Kentucky that is served by the TVA is subject to the service regulations promulgated by TVA and not those of the Kentucky Public Service Commission. The PSC agrees with this position and is informing you that it will henceforth decline to regulate any service matter relating to a TVA-served RECC. We are, accordingly, returning to you all filed tariffs relating to the rendering of service by your utility. The Kentucky PSC will also no longer certificate construction by TVA-served RECCs as such construction projects are related to the rates and service of your utility which are, in turn, subject to TVA oversight.

If you have any questions concerning this matter, please feel free to contact me'at any time.

> Very truly yours, William M. Sawyer

William M. Sawyer General Counsel

VI) review w/mgs

2) Roberta

I Think This is what we wanted

to you should poss This on to

Bucky so he can send the service ucky

Bucky so he can send the service ucky

Itsiffs back. If am doing a similar

tailfs back. If am doing a similar

letter to the other 4 TVA-served coops.

I Jellico.

Bill S.

Mr. Floyd Ellis Manager Warren Rural Electric Cooperative Post Office Box 1118 Bowling Green, Kentucky 42101

Dear Mr. Ellis:

The Public Service Commission has recently received a copy of correspondence to you from Mr. John L. Smith of the Tennessee Valley Authority. Therein, Mr. Smith states that it is the position of TVA that any RECC in Kentucky that is served by the TVA is subject to the service regulations promulgated by TVA and not those of the Kentucky Public Service Commission. The PSC agrees with this position and is informing you that it will henceforth decline to regulate any service matter relating to a TVA-served RECC. We are, accordingly, returning to you all filed tariffs relating to the rendering of service by your utility. The Kentucky PSC will also no longer certificate construction by TVA-served RECCs as such construction projects are related to the rates and service of your utility which are, in turn, subject to TVA oversight.

If you have any questions concerning this matter, please feel free to contact me at any time.

William M. Sawyer

William M. Sawyer General Counsel



# COMMONWEALTH OF KENTUCKY PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940
March 2, 1983

Senator William L. Quinlan Chairman Joint Interim Committee on Energy Room 21 - Capitol Annex Frankfort, Kentucky 40601

Dear Senator Quinlan:

On September 25, 1979, the United States District Court for the western district of Kentucky ruled that the Kentucky Public Service Commission had no authority to regulate the rates of electric utilities in Kentucky that buy their power from the Tennessee Valley Authority. The court's ruling was based upon the fact that Congress gave TVA the power to set the retail rate for all customers who purchase electricity from TVA under a wholesale contract. The power of the federal government to set the retail rate for these utilities takes precedence over the power of the state to likewise set the rate. Accordingly, since 1979 the PSC has not exercised any jurisdiction over the retail rates of the following utilities operating in Kentucky: Hickman-Fulton RECC, Pennyrile RECC, Warren RECC, West Kentucky RECC, Tri-County Electric Membership Corporation, and Jellico Electric Company.

In January of this year, the PSC received correspondence from stating that it was TVA's belief that the principle enunciated in the 1979 federal court decision would apply to service as well as rates. TVA thus contends that none of its wholesale customers operating in Kentucky are subject to any of the PSC's regulations governing the provision of electrical service to customers. The PSC has considered this matter and it is our conclusion that TVA is right on this point and that federal rather than state law governs the service as well as the rates of all TVA-supplied utilities. Since construction projects by utilities are also related to the rates and service of the utilities, the PSC believes it cannot legally certificate construction projects for these utilities. Accordingly, the PSC wishes to inform your committee that our agency will no longer service, or construction of the rates, aforementioned six utilities operating in Kentucky which purchase their electricity from the TVA.

Senator William L. Quinlan March 2, 1983 Page Two

If you or any member of your committee have questions regarding this matter, please feel free to contact our agency at anytime.

Very truly yours,

Illiam M. Sawyer William M. Sawyer General Counsel



# COMMONWEALTH OF KENTUCKY PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE
POST OFFICE BOX 615

FRANKFORT, KY. 40602

(502) 564-3940

February 15, 1983

Mr. John W. Leach Manager Jellico Electric System 400 South Main Street P. O. Box 510 Jellico, Tennessee 37762

Dear Mr. Leach:

Per Mr. William Sawyer's letter, we are returning to you all filed tariffs relating to the rendering of service by your utility which were on file with the Public Service Commission.

Very truly yours,

Jewell S. Rhody

Enclosures

	P. S. C. Ky. No
	Cancels P. S. C. Ky. No
JELLICO ELECTRIC S	VSTO
OF	ESSEE
Elk Valley, Eigheliff, Jellico, Men	ICHY  ain Ash. Neviscale, Pleasant View, in southern Bhitley County, Kentucky.  cont. Cawago, Wooldridge, and cur-
ISSUED VALLE // , 19.5/	EFFECTIVE OCT 15, 19.51
	UED BY Jellied Flectric System (Name of Utility)  BY J. J. J. Secti. Superintendent
· · · · · · · · · · · · · · · · · · ·	Charled by Mack Goodfien

Checked by Mack Goodnich Ucr. 18, 1952 क्रिकेट

	P.	S.C. KY. NOCase	<del>-#242</del>
	CANCELS P.	s.c. KY. NO.	
	가 많다		
JELLICO E	LECTRIC SYSTEM		
	OF		
JELLICO,	TENNESSEE 37762		
	gulations for Furnish	ing	
	IC SERVICE		
	at Signature Control of the Control		
Jellico, Tennessee-Campbell (	County & Whitley Count	y, Ky. 40769	
Jellico, Tennessee -	Campbell County, Tenn	essee	
Whitley County, Ky. 1	하는 그 이 경기를 받는다는 그리고 없다.		
FILED W.	TH PUBLIC SERVICE COM OF KENTUCKY	MISSION	
	TES	. <sub>2</sub> / , 19	81
ssued April 17, , 198	l Effective 4-7	<i>~~</i>	
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	Issue		<u>L</u>
	CHECKED	ed by Leac	<u>k</u>
	CHECKED Public Service Commission		L
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						No.	
			Cal	celling F		Ky. No.	
					Sheet	No.	
	3	ULES AN	D REGULATION	ONS.			
	In Comp	Liance w	ith Administr	ative Case	No. 21	<b>+2</b>	
	EMEI	RGENCY C	URTAILMENT PI	ANS FOR TH	E		
		JELL	ICO ELECTRIC	SYSTEM			
The operathe follow	ting personel of wing proceedures	the Jeli as a gu	lico Electric ide for Emerg	: System ha gency Load	ve deve Curtai	eloped lment.	
The	Tennessee Valley	Authori	ty Eastern Di	strict Off	ice has	s a list	
of person	s to contact when	n any ph	ase of Load (	urtailment	ıs ın	errect.	
	John Leach	Home	784-7436			784-8431	
2.	James Barclay		784-8466		100	784-8431	
	Larry Meadors		784-9376 784-4358			784-8431 784-8431	
	James Lawson Donald Partin	11	786-9269		40 C 52 1 144 1 15	784 <b>-</b> 8431	
authorize immediate	notification by d to initiate the ly. The Power Bo as quickly as pos	action pard and	as requested	and notify	y the M	Manager	
are recei a descrip	activities should ved and the perso tion of steps tal ffects on custome	on reques	sting the des areas effecte	ired step, d. Be cer	togeth	ner with	3
Step 10.					n usage	∍ as followa	s <b>:</b>
<b>A.</b>	All lighting now		ial to immedi	ate work a	reas or	e security	
В.	Heating or cool all areas.	ing will	be reduced t	o minimum :	require	ements in C CHEC Public Service	K E
Step 15.	Return to normal	l when no	otified by T.	V.A		MAY 1 1	198
Step 20.	Voluntary Load 1	Reduction	n by All Cust	omers.	b	y RATES AND	LAZI TARIF
1.	The Jellico Elec	etric Sys				ities in Sta	
OF ISSU				EFFECTIV	E Mont	h - 7-8/	
	Month Day	Yes					

P.S.C. Ky. No. <u>Case # 242</u>
Sheet No. Page 2
Cancelling P.S.C. Ky. No.
Sheet No.
RULES AND REGULATIONS
<ol> <li>The System will suppliment the efforts of T.V.A. through the news media to encourage all customers to reduce their use of power. Pre-recorded appeals will be delivered to radio station WJJT-Jellico, Tenn. and station WEZJ-Williamsburg, Ky These stations have pledged their support to this program.</li> <li>The System will make personal contact with our larger use customers, seeking their cooperation.</li> </ol>
At this point all subsequent steps in this Curtailment Plan will be reviewed by the persons responsible for possibe future curtailment activities.
Step 25. When advised by T.V.A. customers will be advised to return usage through contacts as noted in Step 20.
Step 30. Voltage Reduction.
As required by T.V.A., voltage shall be reduced at our substation in the following manner. The EVR Switch on the voltage regulator control panel will be switched to the ON position. (This panel is located in the regulator control cabinet and is mounted on a yellow plate.)
Step 35. Upon notification by T.V.A. to cease voltage reduction, the EVR Switch will be returned to the OFF position.
Observe automatic regulator operation until regulator has stabilized before before leaving the substation.
Step 40. Industrial Lead Cutback
Upon notification by T.V.A., industrial customers with a load of 5,000 kw or over will be requested to reduce their load to a stage level (1 through 5) as requested in the notification by T.V.A. We will take measures to assure that such reductions are made and maintained.
Jellico Electric System has no customers with a demand of 5,000 kw at this kine D
Step 45. Upon notification from T.V.A., we will notify the industrial customers when normal use can be resumed.  MAY 11 1981
If the application of Step 50 is anticipated and providing timevallous factories will attempt to notify the proper persons in the industries served by the the triangles system, particularly those industries which might have work in process, of the
DATE OF ISSUE DATE EFFECTIVE 4-7-8/ Wonth Day Year Wonth Day Year
ISSUED BY
Name of Officer Title Address

	Sheet No. Page 3
	Cancelling P.S.C. Ky. No.
	Sheet No.
RULES AND REGU	JLATIONS
possibility of rotational interruptions of gen	neral firm load.
Step 50. Interruption of Firm Load.	
Upon notification by T.V.A., Jellico rotational basis by operating O.C.B.'s in our our loop feed to more nearly approximate a 1/2 We will rotationally open circuits at 30 minute maintain a reduction of approximately 1/3 norm	substation, making alterations in 3 of total load on each O.C.B. e intervals, and attempt to
System will take all reasonable measures to so loads such as hospitals, pumping stations, was	ee that service to essential

The following steps should be followed on a ratational basis for interruption of general firm load.

police and fire stations rescue squad, T.V. cable, radio stations and others involved in public health and safety will be maintained to an extent that is

In the T.V.A. Substation.

practicable.

- A. Open the Kentucky feeder breaker #244
  - 1. Immediately open jumpers on the Ky. side of Ray Maidens Supermarket.

Public Service Commission

MAY 11 1981

- 2. Close GOAB at Appalachian Tipple.
- 3. Attach jumpers from city circuit.
- 4. Open GOAB at Church of God Tabernacle. (Items 1-2-3-4 are alternations to our loop which should remain for the duration of rotational interruption.)

  CHECKED
- B. Open Elk Valley Circuit-Breaker #264 Close Kentucky Feeder-Breaker #244
- C. Open City Circuit-Breaker #274 Close Elk Valley Circuit-Breaker #264
- D. The fourth step will be the same as A except that loop alterations 1-2-3-4 will be in place as listed after A.

When operating 0.C.B.'s as listed in A-B-C it may be necessary to break down the loads with WE breakers in order to restore service. Each area should be reviewed so that placement of personel can be accomplished and rotation be carried out promptly as the time interval occurs. The location of GOAB switches and

Carried out promptry do the time interve	
DATE OF ISSUE Month Day Year	DATE EFFECTIVE 4-7-8/ Year Wonth Day Year
SUED BY Name of Officer	Title

	P.S.C. Ky. No	15e-#242
	Sheet No	Page 4
	Cancelling P.S.C. Ky	. No.
	Sheet No	•
RULES AND REGULA	TIONS	
	:	
all possible areas of breakup should be rev	rewed in case of necessi	.ty•
Weather permitting, the interval of sw. 2 hours off and 4 hours on. This will be to charge at the actual time rotation may be re-	he decision of the perso	
The following is a list of persons to latop to bottom as listed.	be notified. The priori	ty is
Jellico Electric System Board Members		
Kenneth Johnson - Chairman Home Thomas Troxell - Sec. " Carl F. Kahre - Member "	e 784-7639 Office 784-8409 " 784-7369 "	784-9481 784-7272
City & County Officials		
Mayor - Francis Payne Supt. of Schools - Everett Jones Police & Fire Depts. Jellico Community Hospital Water & Sewer Plants Jellico Clinic - Dr. Prater Jellico Rescue Squad Radio Station WJT - John Callahan Radio Station WEZJ	784-7455 " 562-2385 " 784-7735 784-6167 "	784-8495 562-8377 784-6123 784-7252 784-7662 784-6120 784-8240 784-5991 784-2285
Industries & Commercial Customers		
Imperial Cantrell - Bascom Boles Jellico Stone - Howard Asher Carwood-Roger Wallace -City Carwood - Ind. Park Jellico Housing Auth Joe N. Brown Triple I		784-8401 784-7244 784-7266 784-9431 784-8809 784-9239
Renwood Coal Co.  Dan Branch Mining Capuchin Coal Co.  Blackjack Coal Co.  McComb Supply Co.  Ferrell Mining L & N R.R Bill Bailey Southern R.R.	CHECKED Public Service Commission  MAY 1 1 1981  by	549-1155 562-4387 784-7521 784-6756 784-8441 784-8221 784-6216

DATE OF ISSUE

Year

DATE EFFECTIVE 4-7-8/ Wonth Day

Year

ISSUED BY Name of Officer

Title

Address

			Ky. NoCas Sheet No.	
		Cancelling	р. s. с. ку.	
711 P	a AND OFC	TIT AMY ONE	_ Sheet No.	
KULE	S AND REG	OLATIONS		
Motel & Restaurants				
Quality Motel Quality Restaurant Holiday Plaza Motel Holiday Plaza Restaurant Days Inn Frontier House Wheel Inn Hardee's Ky. Fried Chicken  Banks				784-7211 784-7222 784-5115 784-7635 784-7281 784-5044 784-5783 784-7975 784-7371
Union - Pat McClary C & C				784-9446 784-7215
Ray's Market Jerry's Market Creekmore #1 Creekmore #2 Jim I State Line Market				786-6190 784-5095 784-8406 784-6491 786-5029

CHECKED
Public Service Commission

MAY 1 1 1981

DESCRIPTION RATES AND TARIFFS

DATE OF ISSUE	DATE	EFFECTIVE Month	7-8/ Way Year
Month Day	Year	MORER	- Qay
ISSUED BY	71177		Address

er kaddister	Form for filing Rate Schedule   For All Territories Served
	F.S.C. HC. 3
Special Control	Original Curry to 1
	Jellico Electric System  Name of Issuing Corporation
પ્ય <sup>ા</sup>	Clirin in
	CIVESTLICATION CL SEEGICE
	RESIDENTIAL RATE SCHEDULE RS-8
	Availability
	appurtenances, where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing the in. Any such dwelling in which space is occasionally used for the conduct of business by a person residing therein may be served under this rate. Where a portion of a dwellir is used regularly for the conduct of business, the electricity consumed in that portion so used shall be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate.  Character of Service
	Alternating current, single-phase, 60 hertz. Voltage supplied shall be at the discretion of Distributor and shall be determined by the voltage available from distribution lines in the vicinity and/or other conditions. Multi-phase service shall be supplied in accordance with Distributor's standard policy.  Base Charges  AUG 15 1978  Customer Charge: \$2.30 per delivery point per month
	Energy Charge: First 500 kilowatt hours per month at 2.147 cents per kil owatthours. Additional " " " " 1.757 " " " *
	*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges
Ţ	DATE OF ISSUE 12/19/77 DATE EFFECTIVE 1/2/78
	ISSUED BY W. C. Manager TITLE Manager
Ţ	Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 667 dated Sec. 22, 1977

Form for filing Rate Schedule	For All Territories Served
	r.e.c. 40.
	Original 2
Jellico Electric System Name of Issuing Corporation	CAUCELLIE F.F.C. HC.
	eBELE NO.
CIASSIFICATION OF	SELAICE
RESIDENTIAL RATE SCHEDULE RS-8 Continued	
Adjustment	
The customer's bill for each month shall be inc with the current Adjustment Addendum published by TV	
Minimum Monthly Bill	
The customer charge constitutes the minimum mon- under this rate schedule except those customers for is required under Distributor's standard policy became Distributor's cost of rendering service.	which a higher minimum monthly bill
Payment	
Bills under this rate schedule will be rendered after due date specified on bill may be subject to a standard policy.	
Single-Point Delivery	
The charges under this rate schedule are based a single delivery and metering point, and at a single to the same customer through more than one point of the supply of service at each delivery and metering penalty be separately metered and billed under this rate.	e voltage. If service is supplied delivery or at different voltages, point and at each different voltage
-h <sub>-</sub> h	
Service is subject to Rules and Regulations of I	AUG 1 5 1978  Distributor.  ENGINEERING DIVISION
ATE OF ISSUE 12/19/77 DATE	FFECTIVE 1/2/78
SSUED BY W.C. Wurphy TITLE	Managen
	Service Commission of My. In

		chedule		Territories Served
			P.S.C. NO.	3
			Original	Chuld M.
Jellic	o Electric System		CANCELLING	r.s.c., No.
Name of	Issuing Corpor	ation - Police Control		
			AT A THE SECRETARY OF SECULAR PROPERTY AND ADDRESS AND	SHELL NO.
errado entro en esta e				
		CLASSIFICATION	CL SERVICE	
GENERA	I POWER RATE S	CHEDULE GS-8		
		Availability		
		customers; and other culle rate schedules.	istomers except th	ose to whom service
delivered below pow voltage i	at a voltage ava ver shall be deliv s not available,	Character of Servingle or three-phase, ilable in the vicinity erred at a transmission at the highest voltage standard voltage is as Base Charges	60 hertz. Under or agreed to by D voltage of 161 kv available in the	istributor. Under E or, if such transmi
delivered below pow voltage i customer'	at a voltage ava er shall be deliv s not available, s request a lower	single or three-phase, ilable in the vicinity ered at a transmission at the highest voltage standard voltage is ag	60 hertz. Under or agreed to by D voltage of 161 kv available in the greed upon.	istributor. Under E or, if such transmi vicinity, unless at
delivered below pow voltage i customer' A. If th	at a voltage ava er shall be deliv s not available, s request a lower	single or three-phase, ilable in the vicinity ered at a transmission at the highest voltage standard voltage is as Base Charges	60 hertz. Under or agreed to by D voltage of 161 kv available in the greed upon.	istributor. Under E or, if such transmi vicinity, unless at , if any, are each
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delivered below pow voltage i customer'  A. If th 5,000 kil  Custo  Deman	at a voltage avaler shall be delives not available, a request a lower secustomer's demandants or less:  mer Charge: \$3.  d Charge:  rst 50 kilowatts ext 50 kilowatts o	single or three-phase, ilable in the vicinity ered at a transmission at the highest voltage standard voltage is as Base Charges and for the month and in	60 hertz. Under or agreed to by D voltage of 161 kv available in the greed upon.  ts contract demand per month  demand charge \$2,00 per kilowat	istributor. Under E or, if such transmi vicinity, unless at vicinity, unless at , if amy, are each AUG 15 1978  AUG 15 1978  ENGINEERING DIVISION
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delivered below pow voltage i customer'  A. If th 5,000 kil  Custo  Deman	at a voltage avaler shall be delives not available, a request a lower secustomer's demandants or less:  mer Charge:  d Charge:  rst 50 kilowatts at 50 kilowatts or secus over 100 kilowatts or secus over 100 kilowatts at 50 kilowatts at 50 kilowatts or secus over 100 kilowatts or secus over 100 kilowatts at 50 kilowatts or secus over 100 kilowatts or secus over 100 kilowatts at 50 kilowatts or secus over 100 kilowatts or secus over 100 kilowatts at 50 kilowatts or secus over 100 kilowatts or secus over 100 kilowatts or secus over 100 kilowatts at 50 kilowatts or secus over 100 kilowatts over 100 kilowatts or sec	single or three-phase, ilable in the vicinity ered at a transmission at the highest voltage standard voltage is as Base Charges and for the month and in 30 per delivery point pof demand per month, at owatts of demand per month, at owatts of demand per month.	60 hertz. Under or agreed to by D voltage of 161 kv available in the greed upon.  ts contract demand per month  demand charge \$2.00 per kilowate onth, at \$2.20 per	istributor. Under Every or, if such transmit vicinity, unless at vicinity, unless at a first of the Commission of the Co

			P.S.C. NO.	3
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Jellico Electric System Name of Issuing Corpora	i tien		CVHCETTING	· · · · · · · · · · · · · · · · · · ·
				SHITT NO.
	CLASSITI	CATION OF	SERVICE	
GENERAL POWER RATE-SCHEDUL	E GS-8 Continu	ed	<del>na mana ka ay na ka ay ana ka ay ana ay a</del>	
Next 60,000 " Next 400,000 "	ti ti ti	2.223 " 1.337 " 1.167 "	per kwh* " kwh* " kwh* " kwh*	HECKED IC SERVICE COMMISSION AUG 1 5 1978  JOH MIGINEERING DIVISION
*as increased or decrea and Charges.  B. If either the customer'				
5,000 kilowatts:  Customer Charge: \$1,	000 per delive	ry point per	month	
Demand Charge: \$1.91	per kilowatt	of demand pe	r month	
Additional charge for a \$1.91	ny demand in e per kilowatt	xcess of cus per month	tomer's contra	ct demand:
Energy Charge: 0.993 c	ent per kilowa ordance with Ap	tt hour per : pendix I to	month as incre the Schedule c	ased or decreased f Rates and Charge
<u>Facilitie</u>	es Rental Charg	e Applicable	Under B Above	
There shall be no faci at bulk transmission voltag 161 kv, there shall be adde	ge levels of 16	l kv or high	er. For deliv	ery at less than
TATE OF ISSUE 12/2 ISSUED BY 706, 706 Vame of Off	19/77	DATE	TELECTIVE.	1/2/78
7010000	70		100	

Form for filing Rate Schedule	ForAll Territories Served
	F.C. NO.
	Original SWEET NO. 5
Jellico Electric System	CANCELLING P.S.C. NO.
Name of Issuing Corporation	CHITT NO.
CLASSIFICATION	CE SELAICE
GENERAL POWER RATE SCHEDULE GS-8 Continued	
This charge shall be 20 cents per kw per month ex kw, in which case the charge shall be 55 cents per 30 cents per kw per month for the excess over 10, to the customer's currently effective contract de other charges under this rate schedule including	er kw per month for the first 10,000 kw ar ,000 kw. Such charge shall be applied emand and shall be in addition to all
Adjustment	CHECKED PUBLIC SERVICE COMMUNICATION
The customer's bill for each month shall be with the current Adjustment Addendum published by	
Determination of De Distributor shall measure the demands in kil	ENGINEERING DIVISION
in excess of 50 kilowatts. The demand for any modern average during any 30 consecutive-minute period in kilowatts or (b) 85 percent of the load in kvapart of the load over 5,000 kva, and such amount except that, under B above, the billing demand for	onth shall be the higher of the highest of the month of (a) the load measured a plus an additional 10 percent for that shall be used as the billing demand
than the sum of (1) 40 percent of the first 5,000 45,000 kilowatts, and (3) 90 percent of all kilow the higher of the currently effective contract depends on the preceding 12 months.	kilowatts, (2) 70 percent of the next watts in excess of 50,000 kilowatts of
Minimum Bill	
The monthly bill under A above shall not be customer charge or (2) 70 percent of the base dem of the current Adjustment Addendum applicable to vided in Adjustment above applied to the higher of demand or (b) the highest demand established duri	nand charge adjusted for the portion the customer's billing demand as pro- of (a) the currently effective contract
DATE OF ISSUE 12/19/77 D	ATE EFFECTIVE 1/2/78
ISSUID BY 70 6 Daysky () TIT	T.E. Mariages
Issued by authority of an Order of the Pub Case No. 6667 dated Dec. 7	lic Service Commission of Ky. in 2,1977

Porm for filing Date Cabala	
Form for filing Rate Schedule	For All Territories Served
	P.S.C. 110, 3
	•
	Original 6
Jellico Electric System Name of Issuing Corporation	CANCELLING T.S.C. NO.
Theme of your terms to the second of the sec	
	Company of the Compan
CLASSIFICATION OF	SLLAICE
GENERAL POWER RATE SCHEDULE GS-8 Continued	
Under B above, the monthly bill shall not be less customer charge or (2) the base demand charge (adjust of the current Adjustment Addendum applicable to the in Adjustment above) applied to the higher of (a) the or (b) the highest demand established during the pred	ted in accordance with the portion customer's billing demand as provided currently effective contract demand ceding 12 months.
Distributor may require minimum bills higher tha	an those stated above.
Seasonal Service	ENGINEERING DIVISION
Customers who contract for service on a seasonal kilowatts and shall pay the above charges plus 10 per adjustments are applied. For such customers the minimum not apply. Instead, such customers shall pay a minimum service is connected: shall pay a minimum annual bill than (a) 3 cents per kilowatthour of the maximum mont demand does not exceed 50 kilowatts or (b) \$10.00 per established for customers whose demand is over 50 kilowatual cost of connections and disconnections in	ment of the bill computed after any imum monthly bill provided for above shall mum monthly bill of \$5.00 so long as all which shall in no case be less thly consumption for customers whose kilowatt of the maximum demand lowatts: and shall pay in addition
Contract Requirements	
Distributor may require contracts for all service Customers whose demand exceeds 50 kilowatts shall be an initial term of at least one year. If the customer watts, the contract shall be for an initial term of a contract of the initial contract shall also be for customer shall contract for its maximum requirements to supply power in greater amount at any time than the contract demand. If the customer uses any power other under this rate schedule, the contract may include of	required to execute contracts for er requires in excess of 5,000 kilo- at least five years, and any renewal or a term of at least five years. The and Distributor shall not be obligated ne customer's currently effective er than that supplied by Distributor
77 79 70000	EFFECTIVE 1/2/78
ISSUED BY A P Megicle D TITLE	Manager
Issued by authority of an Order of the Public Case No. (0/0/07)	Service Commission of Ky. in

Designat CANCELLING E.C. NO.  Jallico Electric System  CANCELLING E.C. NO.  CHIEF M.  CLASSIFICATION OF SPENICE  CINERAL POWER PATE SCHEDNIE GS-8 Continued  The rate schedule in any power contract shall be subject to modification, replacement, adjustment from time to time upon agreement between Distributor and TWA.  Payment*  Bills under this rate schedule will be rendered monthly. Any amount of bill unparter due date specified on bill may be subject to additional charges under Distributor standard policy.  Single-Point Delivery  The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point at delivery or at different voltages the supply of service at each delivery and metering point and at each different voltages that have customers served and lilled under this rate schedule.  CHECKELD  PUBLIC SERVEC COMMISSION  AUG 15 1978  **Now customers served directly by TVA the amount of any bill remaining unpage 200 days after the date of the bill shall be increased by 1 percent, and an additional 1 percent of the the unpaid amount shall be added for each succeeding 30-day period until the amount is paid in full.  PATE OF ISCUE 12 19 77  DATE FUELCTIVE 1 2 78  ISSUED BY THE TIPECTIVE 1 2 78	Fori	m for filing	Rate Scheo	lule		I'or Al	l Territories S	erved
Jallico Electric System Name of Issuing Corporation  CLASSIFICATION OF SERVICE  CENERAL POWER RATE — SCHEDULE GS-8 Continued  The rate schedule in any power contract shall be subject to modification, replacement, adjustment from time to time upon agreement between Distributor and TVA.  Payment*  Bills under this rate schedule will be rendered monthly. Any amount of bill unpafter due date specified on bill may be subject to additional charges under Distribute standard policy.  Single-Point Delivery  The charges under this rate schedule as single voltage. If service is supplied to the same customer through more than one point at delivery or at different voltages the supply of service at each delivery and metering point, and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages.  CHECKED PUBLIC SERVICE COMMISSION  AUG 15 1978  ARX-customers served directly by TVA the amount of any bill reharing puscided after the date of the bill shall be increased by 1 percent, and an additional 1 percent of the then unpaid amount shall be added for each succeeding 30-day period until the amount is paid in full.  DATE OF ISSUE 12 19 77 DATE FUECTIVE 1 2 78						P.S.C. NO	3	<del>deren angga kahasana (ga</del> n ambera as as as
CLASSIFICATION OF SERVICE  CENERAL POWER RATE SCHEDULE GS-8 Continued  The rate schedule in any power contract shall be subject to modification, replacement, adjustment from time to time upon agreement between Distributor and TVA.  Payment*  Bills under this rate schedule will be rendered monthly. Any amount of bill unpafter due date specified on bill may be subject to additional charges under Distribute standard policy.  Single-Point Delivery  The charges under this rate schedule are based upon the supply of service is supplied to the same customer through more than one point at delivery or at different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltage the supply of service at each delivery and metering point and at each different voltage the supply of service at each delivery and metering point and at each different voltage the supply of service at each delivery and metering point and at each different voltage.  Service is subject to Rules and Regulations of Distributor.  AUC 15 1978  ** Authority Issue						Original	So the duties.	7
CLASSIFICATION OF SHIVICE  CENERAL POWER RATE SCHEDULE GS-8 Continued  The rate schedule in any power contract shall be subject to modification; replacement, adjustment from time to time upon agreement between Distributor and TVA.  Payment*  Bills under this rate schedule will be rendered monthly. Any amount of bill unpafter due date specified on bill may be subject to additional charges under Distributor standard policy.  Single-Point Delivery  The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point at delivery or at different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages.  CHECKED  PUBLIC SERVICE DEMINISTRATE DATE SERVICE DESIRATION AND ADDITION	Name	Jellico Electr	ic System Corporatio	<u>)</u>		cvichi	r p.s.c. nc.	the field of the state of the s
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The rate schedule in any power contract shall be subject to modification, replacement adjustment from time to time upon agreement between Distributor and TVA.  Payment*  Bills under this rate schedule will be rendered monthly. Any amount of bill unpa after due date specified on bill may be subject to additional charges under Distributor standard policy.  Single-Point Delivery  The charges under this rate schedule are based upon the supply of service is supplied to the same customer through more than one point at delivery or at different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service and billed under this rate schedule.  Service is subject to Rules and Regulations of Distributor.  AUG 15 1978  ***Runcoustomers served directly by TVA the amount of any bill remaining unpaid 20 days after the date of the bill shall be increased by 1 percent, and an additional 1 percent of the then unpaid amount shall be added for each succeeding 30-day period until the amount is paid in full.  DATE FUECTIVE 1278  ISSUED BY Legisland To DATE FUECTIVE 1278  TITLE TRANSPORT				CLASSITICA	ATION OF	SEFVICE		
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Single-Point Delivery  The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point at delivery or at different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service at each delivery and metering point and at each different voltages the supply of service to Rules and Regulations of Distributor.  Service is subject to Rules and Regulations of Distributor.  AUG 15 1978  ** **Hot**-customers served directly by TVA the amount of any bill remaining impaid 20 days after the date of the bill shall be increased by 1 percent, and an additional 1 percent of the then unpaid amount shall be added for each succeeding 30-day period until the amount is paid in full.  DATE FUTECTIVE 1278  ISSUED BY Language TITLE Manager				Paymen	<u>t</u> *			
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* Now customers served directly by TVA the amount of any bill remaining unpaid 20 days after the date of the bill shall be increased by 1 percent, and an additional 1 percer of the then unpaid amount shall be added for each succeeding 30-day period until the amount is paid in full.  DATE OF ISSUE 12/19/77 DATE FURECTIVE 1/2/78  ISSUED BY We Manager TITLE Manager	to t	ingle delivery the same custo supply of ser	and metering mer through m vice at each	point, and a ore than one delivery and	t a singl point at metering	e voltage. delivery or point and at	If service is s at different v each different	upplied oltages voltag
DATE OF ISSUE 12/19/77  ISSUED BY  Lame of Officer  Date Title  Date of the bill shall be increased by I percent, and an additional I percent of the then unpaid amount shall be added for each succeeding 30-day period until the amount is paid in full.  DATE FULL TOTAL  TITLE  Tenne of Officer  TITLE  Tenne of Officer	Serv	vice is subjec	t to Rules an	d Regulations	of Distr	ibutor.	AUG 1519	78
DATE OF ISSUE 12/19/77  ISSUED BY  Lame of Cilicery  Date Title  Title  Tanger  Title  Tanger  Title  Tanger  Tanger  Title  Tanger  Tanger  Title  Tanger							MAK	7
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ISSUED BY W. & Manager TITLE Manager	DATE	OF ISSUE	12/19/	77	DATE.	Trire correspon	1/2/70	
Issued by authority of an Order of the Public Service Commission of Ku is		And a second sec		hu ()			and the same of th	e Personalisat del distributo del Alexandro del Assesso del Australia
		Ran ed by author	e of Office					Kve å

Form for filing Rate Schedule	For All Territories Served
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- 김선사, 1985년 1985년 - 1 - 1985년 - 1985	<u>Original</u> 8
Jellico Electric System Name of Issuing Corporation	CANCELLING P.S.C. NO.
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	The state of the s
CLASSIFICATION O	F SIPVICE
OUTDOOR LIGHTING RATE SCHEDULE LS	
Availability	
Available for service to street and park light athletic field lighting installations (during prescilighting for individual customers.	ribed use period), and outdoor
Service under this schedule is for a term of n	ot less than one year HECKED PUBLIC SERVICE COMMISSION
PART ACHARGES FOR STREET AND PARK LIGHT SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHT	
I. Energy Charge: 1.984 cents per kilowatthour in accordance with Appendix and Charges  Adjustment	r as increased or decreased P
The customer's bill for each month shall be inc	
II. Investment Charge	
The annual investment charge shall be 11 per	cent of the installed cost to Distri-
butor's electric system of the facilities devo- specified in this Part A. Such installed cost year, or more often if substantial changes in one-twelfth of the then total annual investment mer. If any part of the facilities has not been	ted to street and park lighting service shall be recomputed on July 1 of each the facilities are made. Each month, t charge shall be billed to the custo-
expense or if the installed cost of any portion	thereof is reflected on the books
DATE OF ISSUE 12/19/17 DAT	E EFFECTIVE 1/2/78
ISSUED BY W. Co Musphy of TITLE	Managen
Name of Officer  Issued by authority of an Order of the Public  Case No. Color dated Dec. 77	c Service Commission of My. in W

Form for filing Rate Schedule	For All Terri	itories Served
	P.S.C. NO.	3
	Original	child ac' 8
Jellico Electric System	CANCELLING P.	
Name of Issuing Corporation		
	Chings and the special special spin plants and the special spin and the special spin and the spi	CHILL NO.
OT ACCUTE COMPANY		
CLASSIFICATION OF	SEPVICE	
OUTDOOD A TOTAL ON DATE CONTINUE IS CONTINUED		
OUTDOOR LIGHTING RATE-SCHEDULE LS Continued		Publisher Territoria de la recompleza de
of another municipality or agency or department, the	e annual investmen	t charge shall be
adjusted to reflect properly the remaining cost to	be borne by the ele	ectric system.
Traffic signal systems and athletic field lighting	installations shal	l be provided, owned,
and maintained by and at the expense of the custome otherwise in accordance with the provisions of the	r, except as Distri	ibutor may agree
Section II. The facilities necessary to provide se	rvice to such syste	ems and installations
shall be provided by and at the expense of Distribu	tor's electric sys	tem, and the annual
investment charge provided for first above in this cost of such facilities.	Section it suatt al	bbit to the merarred
		1 1 56: -:1
When so authorized by policy duly adopted by Distri systems and athletic field lighting installations m	butor's governing by	ooard, trailic signal
by Distributor's electric system for the customer's	benefit. In such	cases Distributor's
may require reimbursement from the customer for a pe	ortion of the init:	ial installed cost
of any such system or installation and shall require vestment charge sufficient to cover all of Distribu	e payment by the co tor's costs (except	t reimbursed costs)
including appropriate overheads, of providing, owni	ng, and maintaining	g such system or
installation. Said investment charge shall be in a	ddition to the ann	ual! investment charge
on the facilities necessary to provide service to s for in the preceding paragraph. Replacement of la	uch system or insta	allation as provided
signal systems and athletic field lighting installa	tions provided under	er this paragraph
shall be paid for under the provisions of paragraph	A in Section III.	
III. Replacement of Lamps and Related Glassware -	Street and Pank Lie	ghting.
Customer shall be billed and shall pay for re	placements as prov	ided in paragraph
A below, which shall be applied to all service f	or street and park	Tigurnig.
A. Distributor shall bill the customer month	ly for such replace	ements during each
month at Distributor's cost of materials,	including appropr	iate storeroom expense

DATE OF ISSUE 12/19/77 DATE PRIECTIVE 1/2/78

ISSUED BY Wind TITIE Manager CHECKED

Name of Officer PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 6667 dated Dec. 22, 1977 AUG 15 1978

ENGINEERING DIVISION

Form for filing Rate Schedule	Tor All Territories Served
	Г.S.С. ИО.
	Original CHILD W. 10
Jellico Electric System Name of Issuing Corporation	CAUCETT INC E.S.C. NO.
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CLASSIFICATION, OF	L SERVICE
OUTDOOR LIGHTING RATESCHEDULE LS Continued	
B. Distributor shall bill the customer monthly which Distributor's cost of materials, incleaceds the product of 3 mills multiplied befor street and park lighting during the fist fiscal year in which such month occurs.	cluding appropriate storeroom expense, by the number of kilowatthours used
Metering	
For any billing month or part of such month in which a meter reading is found to be in error or a menergy for billing purposes for that billing month of puted from the rated capacity of the lamps (including capacity to reflect secondary circuit losses, multip	meter is found to have failed, the or part of such month shall be comng ballast) plus 5 percent of such
Use Period for Athletic Field	d Lighting
Service to athletic field lighting installation commence earlier than 7 p.m., except that the custom percent (not to exceed 10 kilowatts) of the total in commencement of such period. In the event the customaccordance with these requirements, it shall be bill	mer may be permitted to use up to 10 nstalled lighting capacity prior to omer fails to restrict service in
Revenue and Cost Revie	<u>ew</u>
Distributor's costs of providing service under subject to review at any time and from time to time revenues from the charges being applied are sufficient such review discloses that revenues are either less costs, Distributor shall revise the above investment sufficient to coversaid costs.	to determine if Distributor's ent to cover said costs. If any or more than sufficient to cover sai
DATE OF ISSUE 12/19/77 DATE	E FUTTCTIVE 1/2/78
SSUED BY M. C. Mushy of TITLE	the field the same of the same
Same of Officer  ssued by authority of an Order of the Public ase Do. 667 dated Dec. 72.	c Service Commission of Ly. 17
The state of the s	+ AUG 1 5 1978

ENGINEERING DIVISION

Form form	filing Rate Sch	iodulo			
	Tally Nate of			I'or All Ter	ritories Served
				P.S.C. NO.	3
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	Electric System			CAROELI MIG	7,8.0. MO.
Name of T	ssuing Corporat	lon			And the street, of th
				<del>Paka di kalandara berkendak di Sakanana</del> n Sakasa an Animia, se awa	CHLAM, MC
		CLASSIFICA	TION OF	STRAICE	
OUTDOOR I	IGHTING RATE-SCHE	DULE LS Continue	ed		
					t above in Section II ibutor and TVA.
	PART BCHARGES FO	R OUTDOOR LIGHTI	NG FOR INI	DIVIDUAL CUSTO	MERSING SERVICE COMMISSION
		Charge Per	Fixture		AUG 1 5 1978
Ţ	ype of Fixture	Lamp Size	(Watts)	Base Mont	1 Py Charge EligiNEERING DIVISION
	ry Vapor or In- scent*	175 400		\$	3.00
standard s wishes to Distributo required t	treet lighting fix have the fixture ir may apply a mont o serve the fixturely adjust the abo	ture installed c nstalled at a lo hly charge not t e from Distribut	on a pole a ocation oth to exceed \$ tor's neare	already in pla mer than on a 2.00 per pole est available	oelectrically controll ce. If the customer pole already in place, for additional poles source. Distributor n amount not to
door light electric s for a port by the cus	ing installations; ystem. In such ca ion of the initial tomer of monthly costs), including	may be provided, ses Distributor cost of any suc harges sufficien	owned, ar may requir h installa t to cover	nd maintained re reimburseme ation and shal rall of distr	nt from the customer
[복고하고원] 걸리다. (Clarical Services)	12		DATE	FFFECTIVE	1/2/78
ISSUED BY	Name of Off)	Justing Q		Manager	
Issued by Case No.	authority of an 6667	hoder of the	Public C.ZZ,I	Service Comm	mission of Ky. in

form for filing	Rate Schedule	For <u>All Terr</u>	itories Served
		D.C. NO.	2
		P.S.C. NO.	3
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Jellico Electric	System	CANCELLING P	.s.c. nc.
Name of Issuing	Corporation		
			CHETTA NO.
	CLASSIFICATI	ON OF SEFVICE	
Outdoor Lighting :	RATESCHEDULE LS Continued		
	Lamp Replace		
Replacements ment policies of	of lamps and related glass Distributor without addition	ware will be made in a nal charge to the cust	ecordance with repl omer.
	<u>Paymen</u>		
standard policy.	ecified on bill may be subje		
Service is subjec	t to Rules and REgulations (	of Distributor.	
		E F PUBLIC	TECKED SERVICE COMMISSION
		Δ	UG 1 5 1978
			MX
	나는 어떤 사람이 하는 경기를 받았다. 그 사람들은	by	INFERING DIVISION
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		ELW	SHULLING DESCRIPTION
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DATE OF TOOLS	12   19   77		1/2/78
ISSUED BY ZV.		TITLE Managen	1/2/78

Jellico Electric System		
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	CAUCTLITA	ig m.s.č. nje.
Name of Issuing Corporation		
	***************************************	न्यासून ५०
CIVECTLICV&I	TON OF SEPVICE	
APPENDIX I (May 1977 Appendix to Schedule o	f Rates and Charge	s)
The base energy charge in the designated rate	e schedules shall l	be adjusted as follows
		Energy Charge
		Per KWH
Wholesale Power Rate - WS		
Exempt KWH* Additional KWH		Add (1.00 x A)
Residential Rates - RS Series First 500 KWH		
Additional KWH		Add (1.10 x A)
General Power Rates - GS Series	CHECKED	79207 <sub>1</sub>
Customers billed under Part "A": PU First 15,000 KWH	IBLIC SERVICE COMMISSION	Add (1.08 x A)
Additional KWH	AUG 1 5 1978	Add (1.03 x A)
Customers billed under Part "B":	MK	
First 20,000,000 KWH Additional KWH	ENGINEERING DIVISION	Add (1.03 x A) - Add (1.00 x A)
A PARAMETER AND A PARAMETER AN		
Outdoor Lighting Rate - LS, Part A		Add (1.06 x A)
*Exempt KWH is defined as 550 KWH multiplied served by Distributor during June preceding		
1-September 30) of application.		
(현존) 15 전 1 전 1 전 1 전 1 전 1 전 1 전 1 전 1 전 1		
DATE OF ISSUE 12/19/77	DATE FFFECTIV	T7/2/77
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ISSUED BY Name of Officer		ger
Issued by authority of an Order of the Case No. 6667 dated Dec	Public Service . ZZ.1977	Commission of Ky.

	Form for filing Rate Schedule For All Territories Served
	P.S.C. NO3
	Original Sure no. 14
	Jellico Electric System  Name of Issuing Corporation  CANCELLING P.S.C. NO.
	SHEET NO.
	CLASSIFICATION OF SEFVICE
	APPENDIX I (May 1977 Appendix to Schedule of Rates and Charges) Continued
	The amounts applicable for "A" under Energy Charge Per Kwh shall be determined for each month by applying data from TVA's actual operations to the following formula. These calculated amounts will be published on or about the 15th of the month preceding the month of application and will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the second day of each calender month beginning July 2, 1977.  A = C(B - 0.750¢) + F(E - 0.750¢)  AUG 15 1978  Where:  A = Amount of increase or decrease in cents per Kwh for the month of Application for changes in the costs of fuel and of power and energy receipts from other electric power systems.  B = Fuel expense in cents per Kwh for net commercial thermal generation for the second preceding month.  C = Total net generation from commercial thermal generating units in Kwh for the second preceding month.
	D = Total sales of energy in Kwh during the second preceding month.
	E = Expense in cents per Kwh of purchased power and interchange (billed economy and non-replacement energy) received for the second preceding month.
434.4	F = Total amount of purchased power and interchange (billed economy and nonreplacement energy) received for the second preceding month.
	DATE OF EURIE 12/19/77 DATE SUFFECTIVE 7/2/77
	ISSUID BY Mile Manager Same of Officer Title Manager
ر. الدرجار	Name of Officer  Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 667 dated Dec. 72,1977

Form for filing Rate Schedule	For For All Te	rritories Served
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Jellico Electric System	CANCELL THE E	
Name of Issuing Corporation	CAPCELLING F.S	The state of the s
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CI ACCTET CAMTON OF	CERTIFOR	
CLASSIFICATION OF	SERVICE	
APPENDIX I (May 1977 Appendix to Schedule of Rates	and Charges)Conti	nued
G = Total amount of exempt energy sold under Wholes	ale Power Rate WS	during second
preceding month.		
This appendix may be revised, superseded, or rescing subsequently published by TVA.	ded by any Adjust	ment Addendum
		de constitución productivo de constitución de
	GHEC ! PUBLIC SERVICE CO	
	AUG 1 5 19	978
	. Dy Mill	
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Case Un. 6667 dated Dec. 22 1	977	

	iling Rate Schedule		Tor All	Territor:	ies Serve	<u>ed</u>
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### RULES AND REGULATIONS

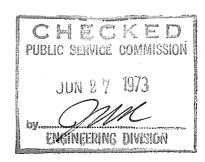
The Company will install underground distribution lines to a residential subdivision under the following conditions:

- 1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is contructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definitions of terms).
- 2. Developer or owner of subdivision (shall) or (may be required) to advance to the Company an amount equal to an "estimated average cost differential," if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded, (State conditions of Refund) within sixty (60) days after completion.
- 3. The Company will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 Volt service.
- 4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant.
- 5. Developer or successor in title shall grant a right-of-way satisfactory to the Company for the installation, operation and maintenance of its underground facilities.
- 6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Company shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicants meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Company provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service. Plus the actual cost of removing rock if encountered.

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	RULES AN	D REGULATIONS	

- 7. For all developments that do not meet the conditions set forth in paragraph I above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
- 8. A. Estimated cost differential per foot of conductor for residential service \$ .1541 \_\_\_\_ based on #2 Alum. Triplex 100' service.
  - B. Estimated cost differential per foot of conductor for primary service (if applicable) \$\frac{1.033}{2.000}\$ conductor cost only #4ACSR overhead or #2 Alum. URD Nopole or guy cost included in OH or no pothead or terminal costs included in URD costs each proposed installation should be evaluated individually.



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Jellico Electric System	Cancelling P.S.C. Ky. No. 2
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RULES AND	REGULATIONS
date of bill at the office of Distributor. from payment obligation. Should bills not thereafter, upon Five (5) days' written no paid on or before the final date of payment	ly and shall be paid within fifteen (15) days from (Failure to receive bill will not release Customer be paid as above, Distributor may at any time tice to Customer, discontinue service. Bills t shall be payable at the net rates, but thereided in the Schedule of Rates and Charges.

- date of bill at the office of Distributor. Failure to receive bill will not release Customer from payment obligation. Should bills not be paid as above, Distributor may at any time thereafter, upon Five (5) days' written notice to Customer, discontinue service. Bills paid on or before the final date of payment shall be payable at the net rates, but thereafter the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date for payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittances received by mail after the time limit for payment of said net rates will be accepted by Distributor if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.
- 10. Discontinuance of Service by Distributor: Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of Customer or contract with Customer. Distributor may discontinue service to Customer for theft of current or the appearance of current theft devices on the premises of Customer.
- r. The discontinuance of service by Distributor for any causes as stated in this rule does not release Customer from his obligation to Distributor for the payment of minimum bills as specified in application of Customer or contract with Customer.
- 11. Reconnection Charge: Whenever service has been discontinued by Distributor as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than Ten (10.00) may be collected by Distributor before service is restored.
- 12. Termination of Contract by Customer: Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve Customer from any minimum or guaranteed payment under any contract or rate.
- 13. Service Charges for Temporary Service: Customers requiring electric service on a temporary basis may be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, mobile homes, and the like. Re: MOBILE HOME INSTALLATIONS:
- A. If the customer applying for service DOES NOT own the property on which the mobile home is located, the customer will pay 100 % of the cost of serving this unit PRIOR TO SERVICE. This cost will be based on our most recently installed cost. If a transformer is required, only the installation cost of this transformer is included.

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Jellico Electric System		Cancelling P.S.C.	Ky. No.
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	RIULES AND REGUL	ATIONS	

11. Reconnection Charge. Whenever service has been discontinued by Distributor, as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than five dollars (\$5.00) may be collected by Distributor before service is restored.

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RULES	AND	REGULATIONS

### Electrical Inspections:

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All new services or modifications of existing services will be inspected by an authorized inspector, approved by the State of Kentucky complying with all requirements relating to electrical inspections (KRS 227.450 to 227.500) and approved by the Jellico Electric System for that area of Kentucky served by said system. All such new services and/or modifications will be inspected and signed approval in evidence prior to being energized by Jellico Electric System. The fees for inspection will be the same as charged in Tenn. for comparable installations. Inspections will be made only by an inspector duly qualified by Kentucky authority and approved by the Jellico Electric System.



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RULES AN	ID REGULATIONS

BUDGET BILLING:

April .

A budget billing plan is available upon request for the residential consumers who have been receiving service at their present location for at least 12 months. Amount of budget billing is determined by average of 12 months previous billing - Request for information may be made in person at any office of the Distributor, by phone, or by mail.

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RATES AND TARIFFS

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RULES AND REG	ULATIONS			

#### DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

The utility shall refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations when a dangerous condition is found to exist energy Regulatory Commission on the customer's or applicants premises.

by Blechmonel
RATES AND TARIFFS

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